



**NORTHLAND UTILITIES (NWT) LIMITED**  
An **ATCO** Company

## Rate Schedules

## **GENERAL INDEX**

### **RESIDENTIAL SERVICE**

Rate Schedule 1380/1360	Hay River System
Rate Schedule 1480/1470/1460	Fort Providence
Rate Schedule 1580/1570/1560	Trout Lake
Rate Schedule 1680/1670/1660	Wekweti
Rate Schedule 1780/1770/1760	Dory Point and Kakisa

### **GENERAL SERVICE RATES**

Rate Schedule 2380	Hay River System
Rate Schedule 2390	Hay River System - Large General Service
Rate Schedule 2310	Hay River System - Interruptible General Service
Rate Schedule 2480/2460	Fort Providence
Rate Schedule 2580/2560	Trout Lake
Rate Schedule 2680/2660	Wekweti
Rate Schedule 2780/2760	Dory Point and Kakisa

### **STREET LIGHTING**

Rate Schedule 62	Hay River System
Rate Schedule 63	Fort Providence
Rate Schedule 66	Trout Lake
Rate Schedule 68	Wekweti
Rate Schedule 69	Dory Point and Kakisa

### **SENTINEL LIGHTING**

Rate Schedule 64	Hay River System
Rate Schedule 65	Fort Providence
Rate Schedule 67	Dory Point and Kakisa



**NORTHLAND UTILITIES (NWT) LIMITED**

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## **RIDERS**

Rider A	Fuel Clause Adjustment Rider
Rider C	Multiple Residence Service
Rider D	Un-metered Flat Rate General Service
Rider E	Temporary Refund/Surcharge Rider
Rider F	NTPC Shortfall Rider
Rider G	Optional Annual Minimum Charge
Rider H	Cost Recovery/Refund Rider
Rider I	Diesel Generation Rider
Rider K	Interim Rate Rider
Rider N	GNWT Credit Rider
Rider Q	Pension and OPEB Refund Rider
Rider R	Rate Adjustment Rider
Franchise Tax	
Territorial Support	
GNWT Rate Equalization Program	

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The Terms and Conditions of Service for Northland Utilities (NWT) Limited have the approval of the Public Utilities Board of the Northwest Territories. They form part of this rate schedule and apply to the Company and every Customer supplied with electric service by the Company. Copies of the Terms and Conditions are available for reference in the offices of Northland Utilities (NWT) Limited during normal business hours, and can be accessed at [www.northlandutilities.com](http://www.northlandutilities.com)



## RATE SCHEDULE 1380/1360 RESIDENTIAL SERVICE

### Available

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- In the Northwest Territories served from the Hay River Power Plant and the Hay River - Pine Point Tie Line.

### Applicable

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- For single-phase electric service at secondary voltage through a single meter.
- For normal use by a single and separate household.
- Not applicable to any commercial or industrial use.

### Rates

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- The charge for service in any one billing month is the sum of the Customer Charge, Supply Charge and Fuel Charge, determined for each individual Point of Service.

Component	Charge
Customer Charge	\$22.24 / month
Supply Charge	15.24 ¢ / kW.h
Fuel Charge	8.12 ¢ / kW.h

- The minimum monthly charge is the Customer Charge.

### Options and Riders

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Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Multiple Residence Service (Rider C)
- Temporary Refund/Surcharge Rider (Rider E)
- NTPC Shortfall Rider (Rider F)
- Diesel Generation Rider (Rider I)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)
- Franchise Tax Rider



**RATE SCHEDULE 1480/1470/1460  
RESIDENTIAL SERVICE**

**Available**

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- In Fort Providence, Northwest Territories.

**Applicable**

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- For single-phase electric service at secondary voltage through a single meter.
- For normal use by a single and separate household.
- Not applicable to any commercial or industrial use.

**Rates**

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- The charge for service in any one billing month is the sum of the Customer Charge, Supply Charge and Fuel Charge, determined for each individual Point of Service.

<b>Component</b>	<b>Charge</b>
Customer Charge	\$22.24 / month
Supply Charge	22.39 ¢ / kW.h
Fuel Charge	21.74 ¢ / kW.h

- The minimum monthly charge is the Customer Charge.

**Options and Riders**

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Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Multiple Residence Service (Rider C)
- Temporary Refund/Surcharge Rider (Rider E)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



## RATE SCHEDULE 1580/1570/1560 RESIDENTIAL SERVICE

### Available

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- In Trout Lake, Northwest Territories.

### Applicable

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- For single-phase electric service at secondary voltage through a single meter.
- For normal use by a single and separate household.
- Not applicable to any commercial or industrial use.

### Rates

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- The charge for service in any one billing month is the sum of the Customer Charge, Supply Charge and Fuel Charge, determined for each individual Point of Service.

Component	Charge
Customer Charge	\$22.24 / month
Supply Charge	63.82 ¢ / kW.h
Fuel Charge	25.46 ¢ / kW.h

- The minimum monthly charge is the Customer Charge.

### Options and Riders

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Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Multiple Residence Service (Rider C)
- Temporary Refund/Surcharge Rider (Rider E)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



**RATE SCHEDULE 1680/1670/1660  
RESIDENTIAL SERVICE**

**Available**

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- In Wekweti, Northwest Territories.

**Applicable**

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- For single-phase electric service at secondary voltage through a single meter.
- For normal use by a single and separate household.
- Not applicable to any commercial or industrial use.

**Rates**

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- The charge for service in any one billing month is the sum of the Customer Charge, Supply Charge and Fuel Charge, determined for each individual Point of Service.

<b>Component</b>	<b>Charge</b>
Customer Charge	\$22.24 / month
Supply Charge	66.89 ¢ / kW.h
Fuel Charge	47.78 ¢ / kW.h

- The minimum monthly charge is the Customer Charge.

**Options and Riders**

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Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Multiple Residence Service (Rider C)
- Temporary Refund/Surcharge Rider (Rider E)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



## RATE SCHEDULE 1780/1770/1760 RESIDENTIAL SERVICE

### Available

- In Dory Point and Kakisa, Northwest Territories.

### Applicable

- For single-phase electric service at secondary voltage through a single meter.
- For normal use by a single and separate household.
- Not applicable to any commercial or industrial use.

### Rates

- The charge for service in any one billing month is the sum of the Customer Charge, Supply Charge and Fuel Charge, determined for each individual Point of Service.

Component	Charge
Customer Charge	\$22.24 / month
Supply Charge	66.08 ¢ / kW.h
Fuel Charge	25.14 ¢ / kW.h

- The minimum monthly charge is the Customer Charge.

### Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Multiple Residence Service (Rider C)
- Temporary Refund/Surcharge Rider (Rider E)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



**RATE SCHEDULE 2380  
GENERAL SERVICE**

**Available**

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- In the Northwest Territories served from the Hay River Power Plant and the Hay River Pine Point Tie Line.

**Applicable**

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- To any use of electric energy consistent with safe and adequate service to all customers of the Company, except as more favourable options may apply.

**Rates**

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- The charge for service in any one billing month is the sum of the Demand Charge, Supply Charge and Fuel Charge, determined for each individual Point of Service.

Component	Charge	For the first 200 kW.h per kW of billing demand	In excess of 200 kW.h per kW of billing demand
Demand Charge	\$5.11 / kW		
Supply Charge		9.38 ¢ / kW.h	5.33 ¢ / kW.h
Fuel Charge		8.12 ¢ / kW.h	8.12 ¢ / kW.h

- **Billing demand** may be estimated or measured and will be the greater of the following:
  - (a) highest metered demand during the billing period;
  - (b) the estimated demand;
  - (c) contract demand;
  - (d) 5 kilowatts

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## **RATE SCHEDULE 2380 (continued)**

- **Deficient Power Factor** - Where a customer's power factor is found to be below 80 percent, the Company may require such customers to install corrective equipment.

## **Options and Riders**

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Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Unmetered Flat Rate General Service (Rider D)
- Temporary Refund/Surcharge Rider (Rider E)
- NTPC Shortfall Rider (Rider F)
- Optional Annual Minimum Charge (Rider G)
- Diesel Generation Rider (Rider I)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)
- Franchise Tax Rider



**RATE SCHEDULE 2390  
LARGE GENERAL SERVICE**

**Available**

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- In the Northwest Territories served from the Hay River Power Plant and the Hay River Pine Point Tie Line.

**Applicable**

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- To any use of electric energy consistent with safe and adequate service to all customers of the Company, except as more favourable options may apply.

**Rates**

---

- The charge for service in any one billing month is the sum of the Demand Charge, Supply Charge and Fuel Charge, determined for each individual Point of Service.

Component	Charge	For the first 200 kW.h per kW of billing demand	In excess of 200 kW.h per kW of billing demand
Demand Charge	\$10.81 / kW		
Supply Charge		6.38 ¢ / kW.h	0.96 ¢ / kW.h
Fuel Charge		8.12 ¢ / kW.h	8.12 ¢ / kW.h

- **Billing demand** may be estimated or measured and will be the greater of the following:
  - highest metered demand during the billing period;
  - the estimated demand;
  - contract demand;
  - 20 kilowatts

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## **RATE SCHEDULE 2390 (continued)**

- **Deficient Power Factor** - Where a customer's power factor is found to be below 80 percent, the Company may require such customers to install corrective equipment.
- Special arrangements must be made for supply to loads over 300 kW in this area.

## **Options and Riders**

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Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Unmetered Flat Rate General Service (Rider D)
- Temporary Refund/Surcharge Rider (Rider E)
- NTPC Shortfall Rider (Rider F)
- Optional Annual Minimum Charge (Rider G)
- Diesel Generation Rider (Rider I)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)
- Franchise Tax Rider



## RATE SCHEDULE 2310 INTERRUPTIBLE GENERAL SERVICE

### Available

- In the Northwest Territories served from the Hay River Power Plant and the Hay River-Pine Point Tie Line.

### Applicable

- To those customers under contract who agree to the conditions of interruptible service.

### Rates

- The rate charged to customers taking interruptible service will be determined on a case by case basis making due allowance for the following:
  - (a) Investment by Northlands;
  - (b) Customer demand;
  - (c) Customer load factor;
  - (d) Customer seasonal use; and
  - (e) Cost of purchased power from NWTPC
- Any rate determined on an individual basis is subject to Public Utilities Board approval.
- The minimum monthly charge is determined by contract.
- **Deficient Power Factor** - Where a customer's power factor is found to be below 80 percent, the Company may require such customers to install corrective equipment.

### Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Temporary Refund/Surcharge Rider (Rider E)
- NTPC Shortfall Rider (Rider F)
- Diesel Generation Rider (Rider I)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)
- Franchise Tax Rider



**RATE SCHEDULE 2480/2460  
GENERAL SERVICE**

**Available**

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- In Fort Providence, Northwest Territories.

**Applicable**

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- To any use of electric energy consistent with safe and adequate service to all customers of the Company, except as more favourable options may apply.

**Rates**

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- The charge for service in any one billing month is the sum of the Demand Charge, Supply Charge and Fuel Charge, determined for each individual Point of Service.

<b>Component</b>	<b>Charge</b>	<b>For the first 200 kW.h per kW of billing demand</b>	<b>In excess of 200 kW.h per kW of billing demand</b>
Demand Charge	\$5.83 / kW		
Supply Charge		16.56 ¢ / kW.h	11.72 ¢ / kW.h
Fuel Charge		21.74 ¢ / kW.h	21.74 ¢ / kW.h

- **Billing demand** may be estimated or measured and will be the greater of the following:
  - (a) highest metered demand during the billing period;
  - (b) the estimated demand;
  - (c) contract demand;
  - (d) 5 kilowatts

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## **RATE SCHEDULE 2480/2460 (continued)**

- **Deficient Power Factor** - Where a customer's power factor is found to be below 80 percent, the Company may require such customers to install corrective equipment.
- Special arrangements must be made for supply to loads over 50 kW in this area.

## **Options and Riders**

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Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Unmetered Flat Rate General Service (Rider D)
- Temporary Refund/Surcharge Rider (Rider E)
- Optional Annual Minimum Charge (Rider G)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



**RATE SCHEDULE 2580/2560  
GENERAL SERVICE**

**Available**

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- In Trout Lake, Northwest Territories.

**Applicable**

---

- To any use of electric energy consistent with safe and adequate service to all customers of the Company, except as more favourable options may apply.

**Rates**

---

- The charge for service in any one billing month is the sum of the Demand Charge, Supply Charge and Fuel Charge, determined for each individual Point of Service.

Component	Charge	For the first 200 kW.h per kW of billing demand	In excess of 200 kW.h per kW of billing demand
Demand Charge	\$6.24 / kW		
Supply Charge		53.95 ¢ / kW.h	37.02 ¢ / kW.h
Fuel Charge		25.46 ¢ / kW.h	25.46 ¢ / kW.h

- **Billing demand** may be estimated or measured and will be the greater of the following:
  - highest metered demand during the billing period;
  - the estimated demand;
  - contract demand;
  - 5 kilowatts

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## **RATE SCHEDULE 2580/2560 (continued)**

- **Deficient Power Factor** - Where a customer's power factor is found to be below 80 percent, the Company may require such customers to install corrective equipment.
- Special arrangements must be made for supply to loads over 50 kW in this area.

## **Options and Riders**

---

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Unmetered Flat Rate General Service (Rider D)
- Temporary Refund/Surcharge Rider (Rider E)
- Optional Annual Minimum Charge (Rider G)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



**RATE SCHEDULE 2680/2660  
GENERAL SERVICE**

**Available**

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- In Wekweti, Northwest Territories.

**Applicable**

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- To any use of electric energy consistent with safe and adequate service to all customers of the Company, except as more favourable options may apply.

**Rates**

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- The charge for service in any one billing month is the sum of the Demand Charge, Supply Charge and Fuel Charge, determined for each individual Point of Service.

Component	Charge	For the first 200 kW.h per kW of billing demand	In excess of 200 kW.h per kW of billing demand
Demand Charge	\$8.02 / kW		
Supply Charge		50.62 ¢ / kW.h	35.43 ¢ / kW.h
Fuel Charge		47.78 ¢ / kW.h	47.78 ¢ / kW.h

- **Billing demand** may be estimated or measured and will be the greater of the following:
  - highest metered demand during the billing period;
  - the estimated demand;
  - contract demand;
  - 5 kilowatts

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## **RATE SCHEDULE 2680/2660 (continued)**

- **Deficient Power Factor** - Where a customer's power factor is found to be below 80 percent, the Company may require such customers to install corrective equipment.
- Special arrangements must be made for supply to loads over 50 kW in this area.

## **Options and Riders**

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Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Unmetered Flat Rate General Service (Rider D)
- Temporary Refund/Surcharge Rider (Rider E)
- Optional Annual Minimum Charge (Rider G)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



**RATE SCHEDULE 2780/2760  
GENERAL SERVICE**

**Available**

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- In Dory Point and Kakisa, Northwest Territories.

**Applicable**

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- To any use of electric energy consistent with safe and adequate service to all customers of the Company, except as more favourable options may apply.

**Rates**

---

- The charge for service in any one billing month is the sum of the Demand Charge, Supply Charge and Fuel Charge, determined for each individual Point of Service.

Component	Charge	For the first 200 kW.h per kW of billing demand	In excess of 200 kW.h per kW of billing demand
Demand Charge	\$12.09 / kW		
Supply Charge		55.28 ¢ / kW.h	37.36 ¢ / kW.h
Fuel Charge		25.14 ¢ / kW.h	25.14 ¢ / kW.h

- **Billing demand** may be estimated or measured and will be the greater of the following:
  - (a) highest metered demand during the billing period;
  - (b) the estimated demand;
  - (c) contract demand;
  - (d) 5 kilowatts

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## **RATE SCHEDULE 2780/2760 (continued)**

- **Deficient Power Factor** - Where a customer's power factor is found to be below 80 percent, the Company may require such customers to install corrective equipment.
- Special arrangements must be made for supply to loads over 50 kW in this area.

## **Options and Riders**

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Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Unmetered Flat Rate General Service (Rider D)
- Temporary Refund/Surcharge Rider (Rider E)
- Optional Annual Minimum Charge (Rider G)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



## RATE SCHEDULE 62 MUNICIPAL STREET LIGHTING SERVICE

### Available

- In the Northwest Territories served from the Hay River Power Plant and the Hay River - Pine Point Tie Line.

### Applicable

- To all standard mercury vapour and sodium vapour street lights.
- Not applicable for sentinel lighting.

### Rates

- The charge for service in any one billing month is the sum of the Customer Charge and Demand Charge, determined for each individual Point of Service.

Component	Charge
Customer Charge	\$5.16 / lamp
Demand Charge	8.99 ¢ / watt

- **Billing Demand** – is deemed to be the manufacturer's lamp wattage.

### Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Temporary Refund/Surcharge Rider (Rider E)
- NTPC Shortfall Rider (Rider F)
- Diesel Generation Rider (Rider I)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)
- Franchise Tax Rider



## RATE SCHEDULE 63 MUNICIPAL STREET LIGHTING SERVICE

### Available

- In Fort Providence, Northwest Territories.

### Applicable

- To all standard mercury vapour and sodium vapour street lights.
- Not applicable for sentinel lighting.

### Rates

- The charge for service in any one billing month is the sum of the Customer Charge and Demand Charge, determined for each individual Point of Service.

Component	Charge
Customer Charge	\$8.07 / lamp
Demand Charge	16.39 ¢ / watt

- **Billing Demand** – is deemed to be the manufacturer's lamp wattage.

### Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Temporary Refund/Surcharge Rider (Rider E)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



**RATE SCHEDULE 64  
SENTINEL LIGHTING SERVICE**

**Available**

- In the Northwest Territories served from the Hay River Power Plant and the Hay River - Pine Point Tie Line.

**Applicable**

- To off street sentinel lighting and to Municipal Corporations for lighting at 120/240 volt service in summer villages with minimum six-month billing.

**Rates**

- The charge for service in any one billing month is the sum of the Customer Charge and Demand Charge, determined for each individual Point of Service.

- (1) For lamps installed by the Company.

Component	Charge
Customer Charge	\$6.53 / lamp
Demand Charge	7.28 ¢ / watt

- (2) For twelve month service through customer's meter:

Component	Charge
Customer Charge	\$5.67 / lamp
Demand Charge	2.69 ¢ / watt

- **Billing Demand** – is deemed to be the manufacturer's lamp wattage.

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## **RATE SCHEDULE 64 (continued)**

- These are sentinel units having 30-inch brackets. They are not regular street lighting units. Lamps are energized by a photo-electric controller and operate approximately 4,000 hours per annum.

## **Options and Riders**

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Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Temporary Refund/Surcharge Rider (Rider E)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



**RATE SCHEDULE 65  
SENTINEL LIGHTING SERVICE**

**Available**

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- In Fort Providence, Northwest Territories.

**Applicable**

---

- To off street sentinel lighting and to Municipal Corporations for lighting at 120/240 volt service in summer villages with minimum six-month billing.

**Rates**

---

- The charge for service in any one billing month is the sum of the Customer Charge and Demand Charge, determined for each individual Point of Service.

(1) For lamps installed by the Company.

Component	Charge
Customer Charge	\$12.99 / lamp
Demand Charge	22.73 ¢ / watt

(2) For twelve month service through customers meter:

Component	Charge
Customer Charge	\$11.97 / lamp
Demand Charge	10.62 ¢ / watt

- **Billing Demand** – is deemed to be the manufacturer's lamp wattage.

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## **RATE SCHEDULE 65 (continued)**

- These are sentinel units having 30-inch brackets. They are not regular street lighting units. Lamps are energized by a photo-electric controller and operate approximately 4,000 hours per annum.

## **Options and Riders**

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Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Temporary Refund/Surcharge Rider (Rider E)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



## RATE SCHEDULE 66 MUNICIPAL STREET LIGHTING SERVICE

### Available

- In Trout Lake, Northwest Territories.

### Applicable

- To all standard mercury vapour and sodium vapour street lights.
- Not applicable for sentinel lighting.

### Rates

- The charge for service in any one billing month is the sum of the Customer Charge and Demand Charge, determined for each individual Point of Service.

Component	Charge
Customer Charge	\$9.02 / lamp
Demand Charge	27.26 ¢ / watt

- **Billing Demand** - is deemed to be the manufacturer's lamp wattage.

### Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Temporary Refund/Surcharge Rider (Rider E)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



**RATE SCHEDULE 67  
SENTINEL LIGHTING SERVICE**

**Available**

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- In Dory Point and Kakisa, Northwest Territories.

**Applicable**

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- To off street sentinel lighting and to Municipal Corporations for lighting at 120/240 volt service in summer villages with minimum six-month billing.

**Rates**

---

- The charge for service in any one billing month is the sum of the Customer Charge and Demand Charge, determined for each individual Point of Service.

- (1) For lamps installed by the Company.

Component	Charge
Customer Charge	\$9.93 / lamp
Demand Charge	16.56 ¢ / watt

- (2) For twelve month service through customers meter:

Component	Charge
Customer Charge	\$8.68 / lamp
Demand Charge	8.61 ¢ / watt

- **Billing Demand** - is deemed to be the manufacturer's lamp wattage.

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## **RATE SCHEDULE 67 (continued)**

- These are sentinel units having 30-inch brackets. They are not regular street lighting units. Lamps are energized by a photo-electric controller and operate approximately 4,000 hours per annum.

### **Options and Riders**

---

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Temporary Refund/Surcharge Rider (Rider E)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



## RATE SCHEDULE 68 MUNICIPAL STREET LIGHTING SERVICE

### Available

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- In Wekweti, Northwest Territories.

### Applicable

---

- To all standard mercury vapour and sodium vapour street lights.
- Not applicable for sentinel lighting.

### Rates

---

- The charge for service in any one billing month is the sum of the Customer Charge and Demand Charge, determined for each individual Point of Service.

Component	Charge
Customer Charge	\$12.68 / lamp
Demand Charge	33.86 ¢ / watt

- **Billing Demand** - is deemed to be the manufacturer's lamp wattage.

### Options and Riders

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Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Temporary Refund/Surcharge Rider (Rider E)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



## RATE SCHEDULE 69 MUNICIPAL STREET LIGHTING SERVICE

### Available

- In Dory Point and Kakisa, Northwest Territories.

### Applicable

- To all standard mercury vapour and sodium vapour street lights.
- Not applicable for sentinel lighting.

### Rates

- The charge for service in any one billing month is the sum of the Customer Charge and Demand Charge, determined for each individual Point of Service.

Component	Charge
Customer Charge	\$11.45 / lamp
Demand Charge	22.85 ¢ / watt

- **Billing Demand** – is deemed to be the manufacturer's lamp wattage.

### Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Temporary Refund/Surcharge Rider (Rider E)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



<b>RIDER A</b> <b>FUEL CLAUSE ADJUSTMENT RIDER</b>
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**Available**

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- Throughout the Northwest Territories.

**Applicable**

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- To all classes of service effective with the following dates:

Hay River	2010 04 01
Fort Providence	2011 07 01
Dory Point/Kakisa	2011 07 01
Trout Lake	2011 04 01
Wekweti	2011 07 01

**Rates**

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- Service will be rendered at the available rates with the following surcharge or (refund) for the cost per kW.h of fuel.

Hay River	\$0.00078 per kW.h
Fort Providence	\$0.09635 per kW.h
Dory Point/Kakisa	\$0.13841 per kW.h
Trout Lake	\$0.11069 per kW.h
Wekweti	-\$0.06782 per kW.h

- The charge in this Rider will change in accordance with changes in the Company's fuel calculated on a unit basis by reference to kW.h sales. Such changes to the charge in this Rider shall be implemented coincident with changes in the Company's costs of fuel or in such time as is practical.



## **RIDER C**

### **MULTIPLE RESIDENCE SERVICE**

#### **Available**

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- Throughout the Northwest Territories.

#### **Applicable**

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- To residential customers living in single detached family dwellings whose service covers the needs of more than a single household.
- Not applicable to apartments or multiple dwelling facilities.

#### **Rate**

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- Charges for service will normally be billed at the appropriate general service rate schedule. However, as an alternative, service may be rendered under the appropriate residential rate schedule, with the minimum charge and the kilowatt-hours included in each rate block multiplied by the number of dwelling units included in the customer's premise.



## **RIDER D**

### **UNMETERED FLAT RATE GENERAL SERVICE**

#### **Available**

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- Throughout the Northwest Territories.

#### **Applicable**

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- To customers whose use is low or intermittent.

#### **Rate**

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- For service rendered in any one billing month, the kW.h consumption shall be determined from the nameplate rating of the customer's equipment and then calculated at the available general service rate.
- Shall be the greater of the calculated monthly bill or the minimum of the applicable General Service rate.

#### **Special Conditions**

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- To obtain this rate, the customer is required to pay 100 percent of the Company's cost of providing service, including service drop, etc. Ownership of these facilities will remain with and be maintained by the Company. Should the required extension exceed 300 metres of overhead construction, an extra flat rate amount of \$3.20 per 300 metres per month will be charged for maintenance costs.



<b>RIDER E</b> <b>TEMPORARY REFUND/SURCHARGE RIDER</b>
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**Available**

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- Throughout Northland Utilities (NWT) Ltd. service area.

**Applicable**

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- To all classes of service.

**Rates**

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	<b>Rider</b>
Hay River	0.000 %
Fort Providence	0.000 %
Dory Point and Kakisa	0.000 %
Wekweti	0.000 %
Trout Lake	0.000 %

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**RIDER F**  
**NTPC SHORTFALL RIDER**

**Available**

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- Within the Hay River rate zone, Northwest Territories.

**Applicable**

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- To all classes of service.

**Rate**

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- A surcharge will be applied to all energy consumption for bills issued

Effective February 1, 2009:	\$0.01036 / kW.h
Effective June 1, 2009:	\$0.01727 / kW.h

- Rider F is required to flow through the costs of purchased power from NTPC.



## **RIDER G**

### **OPTIONAL ANNUAL MINIMUM CHARGE**

#### **Available**

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- Throughout the Northwest Territories.

#### **Applicable**

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- To customers taking service under general service rates who do not require continuous service during a full calendar year.

#### **Rate**

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- Charges for service will be billed at the applicable general service rate. However, the Company may, at its option, offer the customer the alternative of a minimum annual charge equal to twelve monthly charges in lieu of disconnection and reconnection fees.



<b>RIDER H</b> <b>COST RECOVERY/REFUND RIDER</b>
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**Available**

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- Throughout Northwest Territories (NWT) Ltd. Service area.

**Applicable**

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- To all classes of service.

**Rate**

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	<b>Rider</b>
Hay River	0.656%
Fort Providence	0.656%
Dory Point and Kakisa	0.656%
Wekweti	0.656%
Trout Lake	0.656%



**RIDER I**  
**DIESEL GENERATION RIDER**

**Available**

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- Throughout the Hay River service area.

**Applicable**

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- To all classes of service.

**Rate**

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- Service will be rendered at the available rates with the following rider to collect costs related to Hay River diesel generation in excess of 4.1% of system energy requirements for the Hay River service area:

Hay River	\$0.00392 per kW.h
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- This Rider will be reviewed and updated annually in accordance with changes in the Company's diesel generation requirements.



**RIDER J  
RATE ADJUSTMENT RIDER**

**Available**

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- Throughout Fort Providence, Dory Point / Kakisa, and Hay River service area.

**Applicable**

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- To the following classes of service:

Fort Providence	Residential 14-6/8 General Service 24-8 Street Lighting 63 Sentinel Lighting 65
Dory Point and Kakisa	Residential 17-6/8 General Service 27-8 Street Lighting 69 Sentinel Lighting 67
Hay River	Residential 13-6/8 General Service 23 Street Lighting 62 Sentinel Lighting 64

**Rates**

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- A refund/surcharge rider to facilitate the transition to separate rate zones for Fort Providence and Dory Point/Kakisa.

**Fort Providence**

<b><u>Year</u></b>	<b><u>14-6/8</u></b>	<b><u>24-8</u></b>	<b><u>63</u></b>	<b><u>65</u></b>
2009	0.0%	0.0%	0.0%	0.0%

**Dory Point/Kakisa**

<b><u>Year</u></b>	<b><u>17-6/8</u></b>	<b><u>27-8</u></b>	<b><u>69</u></b>	<b><u>67</u></b>
2009	0.0%	0.0%	0.0%	0.0%

**Hay River**

<b><u>Year</u></b>	<b><u>13-6/8</u></b>	<b><u>23</u></b>	<b><u>62</u></b>	<b><u>64</u></b>
2009	0.0%	0.0%	0.0%	0.0%

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**RIDER K**  
**INTERIM REFUNDABLE RATE RIDER**

**Available**

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- Throughout Northland Utilities (NWT) Ltd. service area.

**Applicable**

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- To all classes of service effective the following dates:

Hay River	-	2011 07 01
Fort Providence	-	2011 07 01
Dory Point/Kakisa	-	2011 07 01
Wekweeti	-	2011 07 01
Trout Lake	-	2011 07 01

**Rates**

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- A surcharge rider to collect the 2011 non fuel and purchase power revenue shortfall. Service will be rendered at the available rates with the following surcharge.

Hay River	-	\$0.00365 per kW.h
Fort Providence	-	\$0.00365 per kW.h
Dory Point/Kakisa	-	\$0.00365 per kW.h
Wekweeti	-	\$0.00365 per kW.h
Trout Lake	-	\$0.00365 per kW.h

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**RIDER Q**  
**PENSION AND OPEB REFUND RIDER**

**Available**

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- Throughout Northland Utilities (NWT) Ltd. service area.

**Applicable**

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- To all classes of service.

**Rates**

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	<b>Rider</b>
Hay River	0.000 %
Fort Providence	0.000 %
Dory Point and Kakisa	0.000 %
Wekweti	0.000 %
Trout Lake	0.000 %

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**RIDER R**  
**RATE ADJUSTMENT RIDER**

**Available**

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- Throughout Northland Utilities (NWT) Ltd. service area.

**Applicable**

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- To all classes of service.

**Rates**

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- All of the company's base rate revenue will be adjusted by the following rates:

<b>Rate Zone</b>	<b>2009</b>	<b>2010</b>
Hay River	0.0%	1.572%
Fort Providence	0.0%	1.132%
Dory Point and Kakisa	0.0%	1.197%
Trout Lake	0.0%	1.406%
Wekweti	0.0%	1.214%



## FRANCHISE TAX

### **Available**

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- Within the franchise area of Hay River, Northwest Territories.

### **Applicable**

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- To all classes of service.

### **Rate**

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- Service will be rendered at the available rates with the following surcharge being applied to base rate schedules.
- Within the franchise area of Hay River the rates are as follows:

Effective February 1, 2009:	3.305%
Effective January 1, 2010:	3.930%



**NORTHLAND UTILITIES (NWT) LIMITED**  
**Territorial Support**

**Rate**

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- Applicable to all Residential Service customers. The Territorial Support is limited to 1000 kW.h per month during September to March and 600 kW.h per month during April to August, on a 30 day charge period basis. The Territorial Support Rate is based on the Yellowknife reference rate of \$0.2225 / kWh.



**GNWT RATE EQUALIZATION PROGRAM**

**Available**

- Throughout the Northwest Territories.

**Applicable**

- To non-government residential and general service customers in the thermal rate zones:

**Rates**

- Service will be rendered at the available rates with the following surcharge or credit.

<b>Residential Service Thermal Rate Zone Rates 1X70/1X80</b>	<b>Energy Component</b>	<b>Effective</b>
Fort Providence	- \$0.07529 / kW.h	2011 07 01
Trout Lake	- \$0.55165 / kW.h	2011 07 01
Wekweti	- \$0.63007 / kW.h	2011 07 01
Dory Point/Kakisa	- \$0.59726 / kW.h	2011 07 01

<b>Residential Service Thermal Rate Zone Rates 1X70/1X80</b>	<b>Customer Component</b>	<b>Effective</b>
Fort Providence	- \$4.64	2011 07 01
Trout Lake	- \$4.70	2011 07 01
Wekweti	- \$4.66	2011 07 01
Dory Point/Kakisa	- \$4.65	2011 07 01

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**GNWT RATE EQUALIZATION PROGRAM (continued)**

<b>General Service Thermal Rate Zone Rate 2X80</b>	<b>Energy Component For the first 200 kW.h per kW</b>	<b>Energy Component In excess of 200 kW.h per kW</b>	<b>Effective</b>
Fort Providence	-\$0.08785 / kW.h	-\$0.03858 / kW.h	2011 07 01
Trout Lake	-\$0.52281 / kW.h	-\$0.35002 / kW.h	2011 07 01
Wekweti	-\$0.53623 / kW.h	-\$0.38149 / kW.h	2011 07 01
Dory Point/Kakisa	-\$0.55916 / kW.h	-\$0.37664 / kW.h	2011 07 01

<b>General Service Thermal Rate Zone Rate 2X80</b>	<b>Demand Component</b>	<b>Effective</b>
Fort Providence	\$0.00 / kW	2011 07 01
Trout Lake	\$0.00 / kW	2011 07 01
Wekweti	-\$0.17 / kW	2011 07 01
Dory Point/Kakisa	-\$4.31 / kW	2011 07 01

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