



NORTHLAND UTILITIES (NWT) LIMITED
An **ATCO** Company

Rate Schedules

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NORTHLAND UTILITIES (NWT) LIMITED

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The Terms and Conditions of Service for Northland Utilities (NWT) Limited have the approval of the Public Utilities Board of the Northwest Territories. They form part of this rate schedule and apply to the Company and every Customer supplied with electric service by the Company. Copies of the Terms and Conditions are available for reference in the offices of Northland Utilities (NWT) Limited during normal business hours, and can be accessed at www.northlandutilities.com



RATE SCHEDULE 13-8/13-6 RESIDENTIAL SERVICE

Available

- In the Northwest Territories served from the Hay River Power Plant and the Hay River - Pine Point Tie Line.

Applicable

- For single-phase electric service at secondary voltage through a single meter.
- For normal use by a single and separate household.
- Not applicable to any commercial or industrial use.

Rates

- The charge for service in any one billing month is the sum of the Customer Charge, Supply Charge and Fuel Charge, determined for each individual Point of Service.

Component	Charge
Customer Charge	\$22.24 / month
Supply Charge	15.24 ¢ / kW.h
Fuel Charge	8.12 ¢ / kW.h

- The minimum monthly charge is the Customer Charge.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Multiple Residence Service (Rider C)
- Temporary Refund/Surcharge Rider (Rider E)
- NTPC Shortfall Rider (Rider F)
- Diesel Generation Rider (Rider I)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)
- Franchise Tax Rider



RATE SCHEDULE 14-8/14-6 RESIDENTIAL SERVICE

Available

- In Fort Providence, Northwest Territories.

Applicable

- For single-phase electric service at secondary voltage through a single meter.
- For normal use by a single and separate household.
- Not applicable to any commercial or industrial use.

Rates

- The charge for service in any one billing month is the sum of the Customer Charge, Supply Charge and Fuel Charge, determined for each individual Point of Service.

Component	Charge
Customer Charge	\$22.24 / month
Supply Charge	22.39 ¢ / kW.h
Fuel Charge	21.74 ¢ / kW.h

- The minimum monthly charge is the Customer Charge.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Multiple Residence Service (Rider C)
- Temporary Refund/Surcharge Rider (Rider E)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



RATE SCHEDULE 15-8/15-6 RESIDENTIAL SERVICE

Available

- In Trout Lake, Northwest Territories.

Applicable

- For single-phase electric service at secondary voltage through a single meter.
- For normal use by a single and separate household.
- Not applicable to any commercial or industrial use.

Rates

- The charge for service in any one billing month is the sum of the Customer Charge, Supply Charge and Fuel Charge, determined for each individual Point of Service.

Component	Charge
Customer Charge	\$22.24 / month
Supply Charge	63.82 ¢ / kW.h
Fuel Charge	25.46 ¢ / kW.h

- The minimum monthly charge is the Customer Charge.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Multiple Residence Service (Rider C)
- Temporary Refund/Surcharge Rider (Rider E)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



RATE SCHEDULE 16-8/16-6 RESIDENTIAL SERVICE

Available

- In Wekweti, Northwest Territories.

Applicable

- For single-phase electric service at secondary voltage through a single meter.
- For normal use by a single and separate household.
- Not applicable to any commercial or industrial use.

Rates

- The charge for service in any one billing month is the sum of the Customer Charge, Supply Charge and Fuel Charge, determined for each individual Point of Service.

Component	Charge
Customer Charge	\$22.24 / month
Supply Charge	66.89 ¢ / kW.h
Fuel Charge	47.78 ¢ / kW.h

- The minimum monthly charge is the Customer Charge.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Multiple Residence Service (Rider C)
- Temporary Refund/Surcharge Rider (Rider E)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



RATE SCHEDULE 17-8/17-6 RESIDENTIAL SERVICE

Available

- In Dory Point and Kakisa, Northwest Territories.

Applicable

- For single-phase electric service at secondary voltage through a single meter.
- For normal use by a single and separate household.
- Not applicable to any commercial or industrial use.

Rates

- The charge for service in any one billing month is the sum of the Customer Charge, Supply Charge and Fuel Charge, determined for each individual Point of Service.

Component	Charge
Customer Charge	\$22.24 / month
Supply Charge	66.08 ¢ / kW.h
Fuel Charge	25.14 ¢ / kW.h

- The minimum monthly charge is the Customer Charge.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Multiple Residence Service (Rider C)
- Temporary Refund/Surcharge Rider (Rider E)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



**RATE SCHEDULE 23-8
GENERAL SERVICE**

Available

- In the Northwest Territories served from the Hay River Power Plant and the Hay River Pine Point Tie Line.

Applicable

- To any use of electric energy consistent with safe and adequate service to all customers of the Company, except as more favourable options may apply.

Rates

- The charge for service in any one billing month is the sum of the Demand Charge, Supply Charge and Fuel Charge, determined for each individual Point of Service.

Component	Charge	For the first 200 kW.h per kW of billing demand	In excess of 200 kW.h per kW of billing demand
Demand Charge	\$5.11 / kW		
Supply Charge		9.38 ¢ / kW.h	5.33 ¢ / kW.h
Fuel Charge		8.12 ¢ / kW.h	8.12 ¢ / kW.h

- **Billing demand** may be estimated or measured and will be the greater of the following:
 - highest metered demand during the billing period;
 - the estimated demand;
 - contract demand;
 - 5 kilowatts

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RATE SCHEDULE 23-8 (continued)

- **Deficient Power Factor** - Where a customer's power factor is found to be below 80 percent, the Company may require such customers to install corrective equipment.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Unmetered Flat Rate General Service (Rider D)
- Temporary Refund/Surcharge Rider (Rider E)
- NTPC Shortfall Rider (Rider F)
- Optional Annual Minimum Charge (Rider G)
- Diesel Generation Rider (Rider I)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)
- Franchise Tax Rider



RATE SCHEDULE 23-9 LARGE GENERAL SERVICE

Available

- In the Northwest Territories served from the Hay River Power Plant and the Hay River Pine Point Tie Line.

Applicable

- To any use of electric energy consistent with safe and adequate service to all customers of the Company, except as more favourable options may apply.

Rates

- The charge for service in any one billing month is the sum of the Demand Charge, Supply Charge and Fuel Charge, determined for each individual Point of Service.

Component	Charge	For the first 200 kW.h per kW of billing demand	In excess of 200 kW.h per kW of billing demand
Demand Charge	\$10.81 / kW		
Supply Charge		6.38 ¢ / kW.h	0.96 ¢ / kW.h
Fuel Charge		8.12 ¢ / kW.h	8.12 ¢ / kW.h

- **Billing demand** may be estimated or measured and will be the greater of the following:
 - (a) highest metered demand during the billing period;
 - (b) the estimated demand;
 - (c) contract demand;
 - (d) 20 kilowatts

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RATE SCHEDULE 23-9 (continued)

- **Deficient Power Factor** - Where a customer's power factor is found to be below 80 percent, the Company may require such customers to install corrective equipment.
- Special arrangements must be made for supply to loads over 300 kW in this area.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Unmetered Flat Rate General Service (Rider D)
- Temporary Refund/Surcharge Rider (Rider E)
- NTPC Shortfall Rider (Rider F)
- Optional Annual Minimum Charge (Rider G)
- Diesel Generation Rider (Rider I)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)
- Franchise Tax Rider



RATE SCHEDULE 23-10 INTERRUPTIBLE GENERAL SERVICE

Available

- In the Northwest Territories served from the Hay River Power Plant and the Hay River-Pine Point Tie Line.

Applicable

- To those customers under contract who agree to the conditions of interruptible service.

Rates

- The rate charged to customers taking interruptible service will be determined on a case by case basis making due allowance for the following:
 - (a) Investment by Northlands;
 - (b) Customer demand;
 - (c) Customer load factor;
 - (d) Customer seasonal use; and
 - (e) Cost of purchased power from NWTPC
- Any rate determined on an individual basis is subject to Public Utilities Board approval.
- The minimum monthly charge is determined by contract.
- **Deficient Power Factor** - Where a customer's power factor is found to be below 80 percent, the Company may require such customers to install corrective equipment.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Temporary Refund/Surcharge Rider (Rider E)
- NTPC Shortfall Rider (Rider F)
- Diesel Generation Rider (Rider I)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)
- Franchise Tax Rider



**RATE SCHEDULE 24-8
GENERAL SERVICE**

Available

- In Fort Providence, Northwest Territories.

Applicable

- To any use of electric energy consistent with safe and adequate service to all customers of the Company, except as more favourable options may apply.

Rates

- The charge for service in any one billing month is the sum of the Demand Charge, Supply Charge and Fuel Charge, determined for each individual Point of Service.

Component	Charge	For the first 200 kW.h per kW of billing demand	In excess of 200 kW.h per kW of billing demand
Demand Charge	\$5.83 / kW		
Supply Charge		16.56 ¢ / kW.h	11.72 ¢ / kW.h
Fuel Charge		21.74 ¢ / kW.h	21.74 ¢ / kW.h

- **Billing demand** may be estimated or measured and will be the greater of the following:
 - highest metered demand during the billing period;
 - the estimated demand;
 - contract demand;
 - 5 kilowatts

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RATE SCHEDULE 24-8 (continued)

- **Deficient Power Factor** - Where a customer's power factor is found to be below 80 percent, the Company may require such customers to install corrective equipment.
- Special arrangements must be made for supply to loads over 50 kW in this area.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Unmetered Flat Rate General Service (Rider D)
- Temporary Refund/Surcharge Rider (Rider E)
- Optional Annual Minimum Charge (Rider G)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



**RATE SCHEDULE 25-8
GENERAL SERVICE**

Available

- In Trout Lake, Northwest Territories.

Applicable

- To any use of electric energy consistent with safe and adequate service to all customers of the Company, except as more favourable options may apply.

Rates

- The charge for service in any one billing month is the sum of the Demand Charge, Supply Charge and Fuel Charge, determined for each individual Point of Service.

Component	Charge	For the first 200 kW.h per kW of billing demand	In excess of 200 kW.h per kW of billing demand
Demand Charge	\$6.24 / kW		
Supply Charge		53.95 ¢ / kW.h	37.02 ¢ / kW.h
Fuel Charge		25.46 ¢ / kW.h	25.46 ¢ / kW.h

- **Billing demand** may be estimated or measured and will be the greater of the following:
 - highest metered demand during the billing period;
 - the estimated demand;
 - contract demand;
 - 5 kilowatts

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RATE SCHEDULE 25-8 (continued)

- **Deficient Power Factor** - Where a customer's power factor is found to be below 80 percent, the Company may require such customers to install corrective equipment.
- Special arrangements must be made for supply to loads over 50 kW in this area.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Unmetered Flat Rate General Service (Rider D)
- Temporary Refund/Surcharge Rider (Rider E)
- Optional Annual Minimum Charge (Rider G)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



RATE SCHEDULE 26-8 GENERAL SERVICE

Available

- In Wekweti, Northwest Territories.

Applicable

- To any use of electric energy consistent with safe and adequate service to all customers of the Company, except as more favourable options may apply.

Rates

- The charge for service in any one billing month is the sum of the Demand Charge, Supply Charge and Fuel Charge, determined for each individual Point of Service.

Component	Charge	For the first 200 kW.h per kW of billing demand	In excess of 200 kW.h per kW of billing demand
Demand Charge	\$8.02 / kW		
Supply Charge		50.62 ¢ / kW.h	35.43 ¢ / kW.h
Fuel Charge		47.78 ¢ / kW.h	47.78 ¢ / kW.h

- **Billing demand** may be estimated or measured and will be the greater of the following:
 - (a) highest metered demand during the billing period;
 - (b) the estimated demand;
 - (c) contract demand;
 - (d) 5 kilowatts

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RATE SCHEDULE 26-8 (continued)

- **Deficient Power Factor** - Where a customer's power factor is found to be below 80 percent, the Company may require such customers to install corrective equipment.
- Special arrangements must be made for supply to loads over 50 kW in this area.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Unmetered Flat Rate General Service (Rider D)
- Temporary Refund/Surcharge Rider (Rider E)
- Optional Annual Minimum Charge (Rider G)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



**RATE SCHEDULE 27-8
GENERAL SERVICE**

Available

- In Dory Point and Kakisa, Northwest Territories.

Applicable

- To any use of electric energy consistent with safe and adequate service to all customers of the Company, except as more favourable options may apply.

Rates

- The charge for service in any one billing month is the sum of the Demand Charge, Supply Charge and Fuel Charge, determined for each individual Point of Service.

Component	Charge	For the first 200 kW.h per kW of billing demand	In excess of 200 kW.h per kW of billing demand
Demand Charge	\$12.09 / kW		
Supply Charge		55.28 ¢ / kW.h	37.36 ¢ / kW.h
Fuel Charge		25.14 ¢ / kW.h	25.14 ¢ / kW.h

- **Billing demand** may be estimated or measured and will be the greater of the following:
 - (a) highest metered demand during the billing period;
 - (b) the estimated demand;
 - (c) contract demand;
 - (d) 5 kilowatts

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RATE SCHEDULE 27-8 (continued)

- **Deficient Power Factor** - Where a customer's power factor is found to be below 80 percent, the Company may require such customers to install corrective equipment.
- Special arrangements must be made for supply to loads over 50 kW in this area.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Unmetered Flat Rate General Service (Rider D)
- Temporary Refund/Surcharge Rider (Rider E)
- Optional Annual Minimum Charge (Rider G)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



RATE SCHEDULE 62 MUNICIPAL STREET LIGHTING SERVICE

Available

- In the Northwest Territories served from the Hay River Power Plant and the Hay River - Pine Point Tie Line.

Applicable

- To all standard mercury vapour and sodium vapour street lights.
- Not applicable for sentinel lighting.

Rates

- The charge for service in any one billing month is the sum of the Customer Charge and Demand Charge, determined for each individual Point of Service.

Component	Charge
Customer Charge	\$5.16 / lamp
Demand Charge	8.99 ¢ / watt

- **Billing Demand** – is deemed to be the manufacturer's lamp wattage.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Temporary Refund/Surcharge Rider (Rider E)
- NTPC Shortfall Rider (Rider F)
- Diesel Generation Rider (Rider I)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)
- Franchise Tax Rider



RATE SCHEDULE 63 MUNICIPAL STREET LIGHTING SERVICE

Available

- In Fort Providence, Northwest Territories.

Applicable

- To all standard mercury vapour and sodium vapour street lights.
- Not applicable for sentinel lighting.

Rates

- The charge for service in any one billing month is the sum of the Customer Charge and Demand Charge, determined for each individual Point of Service.

Component	Charge
Customer Charge	\$8.07 / lamp
Demand Charge	16.39 ¢ / watt

- **Billing Demand** – is deemed to be the manufacturer's lamp wattage.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Temporary Refund/Surcharge Rider (Rider E)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



**RATE SCHEDULE 64
SENTINEL LIGHTING SERVICE**

Available

- In the Northwest Territories served from the Hay River Power Plant and the Hay River - Pine Point Tie Line.

Applicable

- To off street sentinel lighting and to Municipal Corporations for lighting at 120/240 volt service in summer villages with minimum six-month billing.

Rates

- The charge for service in any one billing month is the sum of the Customer Charge and Demand Charge, determined for each individual Point of Service.

- (1) For lamps installed by the Company.

Component	Charge
Customer Charge	\$6.53 / lamp
Demand Charge	7.28 ¢ / watt

- (2) For twelve month service through customer's meter:

Component	Charge
Customer Charge	\$5.67 / lamp
Demand Charge	2.69 ¢ / watt

- **Billing Demand** – is deemed to be the manufacturer's lamp wattage.

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RATE SCHEDULE 64 (continued)

- These are sentinel units having 30-inch brackets. They are not regular street lighting units. Lamps are energized by a photo-electric controller and operate approximately 4,000 hours per annum.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Temporary Refund/Surcharge Rider (Rider E)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



**RATE SCHEDULE 65
SENTINEL LIGHTING SERVICE**

Available

- In Fort Providence, Northwest Territories.

Applicable

- To off street sentinel lighting and to Municipal Corporations for lighting at 120/240 volt service in summer villages with minimum six-month billing.

Rates

- The charge for service in any one billing month is the sum of the Customer Charge and Demand Charge, determined for each individual Point of Service.

- (1) For lamps installed by the Company.

Component	Charge
Customer Charge	\$12.99 / lamp
Demand Charge	22.73 ¢ / watt

- (2) For twelve month service through customers meter:

Component	Charge
Customer Charge	\$11.97 / lamp
Demand Charge	10.62 ¢ / watt

- **Billing Demand** – is deemed to be the manufacturer's lamp wattage.

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RATE SCHEDULE 65 (continued)

- These are sentinel units having 30-inch brackets. They are not regular street lighting units. Lamps are energized by a photo-electric controller and operate approximately 4,000 hours per annum.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Temporary Refund/Surcharge Rider (Rider E)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



RATE SCHEDULE 66 MUNICIPAL STREET LIGHTING SERVICE

Available

- In Trout Lake, Northwest Territories.

Applicable

- To all standard mercury vapour and sodium vapour street lights.
- Not applicable for sentinel lighting.

Rates

- The charge for service in any one billing month is the sum of the Customer Charge and Demand Charge, determined for each individual Point of Service.

Component	Charge
Customer Charge	\$9.02 / lamp
Demand Charge	27.26 ¢ / watt

- **Billing Demand** - is deemed to be the manufacturer's lamp wattage.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Temporary Refund/Surcharge Rider (Rider E)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



**RATE SCHEDULE 67
SENTINEL LIGHTING SERVICE**

Available

- In Dory Point and Kakisa, Northwest Territories.

Applicable

- To off street sentinel lighting and to Municipal Corporations for lighting at 120/240 volt service in summer villages with minimum six-month billing.

Rates

- The charge for service in any one billing month is the sum of the Customer Charge and Demand Charge, determined for each individual Point of Service.
 - (1) For lamps installed by the Company.

Component	Charge
Customer Charge	\$9.93 / lamp
Demand Charge	16.56 ¢ / watt

- (2) For twelve month service through customers meter:

Component	Charge
Customer Charge	\$8.68 / lamp
Demand Charge	8.61 ¢ / watt

- **Billing Demand** - is deemed to be the manufacturer's lamp wattage.

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RATE SCHEDULE 67 (continued)

- These are sentinel units having 30-inch brackets. They are not regular street lighting units. Lamps are energized by a photo-electric controller and operate approximately 4,000 hours per annum.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Temporary Refund/Surcharge Rider (Rider E)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



RATE SCHEDULE 68 MUNICIPAL STREET LIGHTING SERVICE

Available

- In Wekweti, Northwest Territories.

Applicable

- To all standard mercury vapour and sodium vapour street lights.
- Not applicable for sentinel lighting.

Rates

- The charge for service in any one billing month is the sum of the Customer Charge and Demand Charge, determined for each individual Point of Service.

Component	Charge
Customer Charge	\$12.68 / lamp
Demand Charge	33.86 ¢ / watt

- **Billing Demand** - is deemed to be the manufacturer's lamp wattage.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Temporary Refund/Surcharge Rider (Rider E)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



RATE SCHEDULE 69 MUNICIPAL STREET LIGHTING SERVICE

Available

- In Dory Point and Kakisa, Northwest Territories.

Applicable

- To all standard mercury vapour and sodium vapour street lights.
- Not applicable for sentinel lighting.

Rates

- The charge for service in any one billing month is the sum of the Customer Charge and Demand Charge, determined for each individual Point of Service.

Component	Charge
Customer Charge	\$11.45 / lamp
Demand Charge	22.85 ¢ / watt

- **Billing Demand** – is deemed to be the manufacturer's lamp wattage.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Clause Adjustment Rider (Rider A)
- Temporary Refund/Surcharge Rider (Rider E)
- Interim Rate Rider (Rider K)
- Pension and OPEB Refund Rider (Rider Q)
- Rate Adjustment Rider (Rider R)



RIDER A FUEL CLAUSE ADJUSTMENT RIDER

Available

- Throughout the Northwest Territories.

Applicable

- To all classes of service effective with the following dates:

Hay River	2009 02 01
Fort Providence	2009 10 01
Dory Point/Kakisa	2009 10 01
Trout Lake	2009 10 01
Wekweti	2009 05 01

Rates

- Service will be rendered at the available rates with the following surcharge or (refund) for the cost per kW.h of fuel.

Hay River	\$0.00594 per kW.h
Fort Providence	\$0.05943 per kW.h
Dory Point/Kakisa	\$0.07993 per kW.h
Trout Lake	-\$0.03901 per kW.h
Wekweti	-\$0.13343 per kW.h

- The charge in this Rider will change in accordance with changes in the Company's fuel calculated on a unit basis by reference to kW.h sales. Such changes to the charge in this Rider shall be implemented coincident with changes in the Company's costs of fuel or in such time as is practical.



RIDER C

MULTIPLE RESIDENCE SERVICE

Available

- Throughout the Northwest Territories.

Applicable

- To residential customers living in single detached family dwellings whose service covers the needs of more than a single household.
- Not applicable to apartments or multiple dwelling facilities.

Rate

- Charges for service will normally be billed at the appropriate general service rate schedule. However, as an alternative, service may be rendered under the appropriate residential rate schedule, with the minimum charge and the kilowatt-hours included in each rate block multiplied by the number of dwelling units included in the customer's premise.



RIDER D
UNMETERED FLAT RATE GENERAL SERVICE

Available

- Throughout the Northwest Territories.

Applicable

- To customers whose use is low or intermittent.

Rate

- For service rendered in any one billing month, the kW.h consumption shall be determined from the nameplate rating of the customer's equipment and then calculated at the available general service rate.
- Shall be the greater of the calculated monthly bill or the minimum of the applicable General Service rate.

Special Conditions

- To obtain this rate, the customer is required to pay 100 percent of the Company's cost of providing service, including service drop, etc. Ownership of these facilities will remain with and be maintained by the Company. Should the required extension exceed 300 metres of overhead construction, an extra flat rate amount of \$3.20 per 300 metres per month will be charged for maintenance costs.



RIDER E TEMPORARY REFUND/SURCHARGE RIDER

Available

- Throughout Northland Utilities (NWT) Ltd. service area.

Applicable

- To all classes of service.

Rates

	Rider
Hay River	0.000 %

- A surcharge/refund rider to account for the net 13 month revenue under or over collection from January 1, 2008 to January 31, 2009, to be collected or refunded over February 1, 2009 to January 31, 2009, for the following rate zones:

	Rider
Fort Providence	1.076 %
Dory Point and Kakisa	-4.529 %
Wekweti	2.480 %
Trout Lake	3.545 %

The Terms and Conditions of Service for Northland Utilities (NWT) Limited have the approval of the Public Utilities Board of the Northwest Territories. They form part of this rate schedule and apply to the Company and every Customer supplied with electric service by the Company. Copies of the Terms and Conditions are available for reference in the offices of Northland Utilities (NWT) Limited during normal business hours, and can be accessed at www.northlandutilities.com



RIDER F NTPC SHORTFALL RIDER

Available

- Within the Hay River rate zone, Northwest Territories.

Applicable

- To all classes of service.

Rate

- A surcharge will be applied to all energy consumption for bills issued

Effective February 1, 2009:	\$0.01036 / kW.h
Effective June 1, 2009:	\$0.01727 / kW.h

- Rider F is required to flow through the costs of purchased power from NTPC.



RIDER G OPTIONAL ANNUAL MINIMUM CHARGE

Available

- Throughout the Northwest Territories.

Applicable

- To customers taking service under general service rates who do not require continuous service during a full calendar year.

Rate

- Charges for service will be billed at the applicable general service rate. However, the Company may, at its option, offer the customer the alternative of a minimum annual charge equal to twelve monthly charges in lieu of disconnection and reconnection fees.



RIDER I
DIESEL GENERATION RIDER

Available

- Throughout the Hay River service area.

Applicable

- To all classes of service.

Rate

- Service will be rendered at the available rates with the following rider to collect costs related to Hay River diesel generation in excess of 4.1% of system energy requirements for the Hay River service area:

\$0.00344 per kW.h

- This Rider will be reviewed and updated annually in accordance with changes in the Company's diesel generation requirements.



**RIDER J
RATE ADJUSTMENT RIDER**

Available

- Throughout Fort Providence, Dory Point / Kakisa, and Hay River service area.

Applicable

- To the following classes of service:

Fort Providence	Residential 14-6/8 General Service 24-8 Street Lighting 63 Sentinel Lighting 65
Dory Point and Kakisa	Residential 17-6/8 General Service 27-8 Street Lighting 69 Sentinel Lighting 67
Hay River	Residential 13-6/8 General Service 23 Street Lighting 62 Sentinel Lighting 64

Rates

- A refund/surcharge rider to facilitate the transition to separate rate zones for Fort Providence and Dory Point/Kakisa.

Fort Providence

Year	<u>14-6/8</u>	<u>24-8</u>	<u>63</u>	<u>65</u>
2009	0.0%	0.0%	0.0%	0.0%

Dory Point/Kakisa

Year	<u>17-6/8</u>	<u>27-8</u>	<u>69</u>	<u>67</u>
2009	0.0%	0.0%	0.0%	0.0%

Hay River

Year	<u>13-6/8</u>	<u>23</u>	<u>62</u>	<u>64</u>
2009	0.0%	0.0%	0.0%	0.0%

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RIDER K 2008 INTERIM RATE RIDER
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Available

- Throughout Northland Utilities (NWT) Ltd. service area.

Applicable

- To all classes of service.

Rates

- Service will be rendered at the available rates with the following surcharge.

Hay River	-	0.00¢ per kW.h
Fort Providence	-	0.00¢ per kW.h
Dory Point/Kakisa	-	0.00¢ per kW.h
Wekweti	-	0.00¢ per kW.h
Trout Lake	-	0.00¢ per kW.h

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RIDER Q PENSION AND OPEB REFUND RIDER
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Available

- Throughout Northland Utilities (NWT) Ltd. service area.

Applicable

- To all classes of service.

Rates

	Rider
Hay River	-1.759 %
Fort Providence	-1.559 %
Dory Point and Kakisa	-2.209 %
Wekweti	-1.857 %
Trout Lake	-2.381 %

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RIDER R
RATE ADJUSTMENT RIDER

Available

- Throughout Northland Utilities (NWT) Ltd. service area.

Applicable

- To all classes of service.

Rates

- All of the company's base rate revenue will be adjusted by the following rates:

Rate Zone	2009	2010
Hay River	0.0%	1.572%
Fort Providence	0.0%	1.132%
Dory Point and Kakisa	0.0%	1.197%
Trout Lake	0.0%	1.406%
Wekweti	0.0%	1.214%



FRANCHISE TAX

Available

- Within the franchise area of Hay River, Northwest Territories.

Applicable

- To all classes of service.

Rate

- Service will be rendered at the available rates with the following surcharge being applied to base rate schedules.
- Within the franchise area of Hay River the rates are as follows:

Effective February 1, 2009:	3.305%
Effective January 1, 2010:	3.930%



NORTHLAND UTILITIES (NWT) LIMITED
Territorial Support

Rate

- Applicable to all Residential Service customers. The Territorial Support is limited to the first 700 kW.h per month, and is based on an average of \$0.2572 / kW.h. For customers who consume over 700 kW.h per month, the Territorial Support remains at the 700 kW.h maximum.